



# 2011 Company General Meeting

## Chris Way – CEO Presentation

21 February 2011  
SYDNEY

...an operating energy company  
capitalising on unique opportunities in  
the domestic and international oil and  
gas sector...

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# C o n t e n t s

- Current Operations – Utopia Field, Eromanga basin
- Acquisition
  - IOR Energy Upstream Portfolio Assets and Value
  - Value of the Combined Entity
- Funding Basis
  - New Hope Corporation Limited
  - Strategic benefits of transaction
  - Post Acquisition Valuation/structure
- Questions

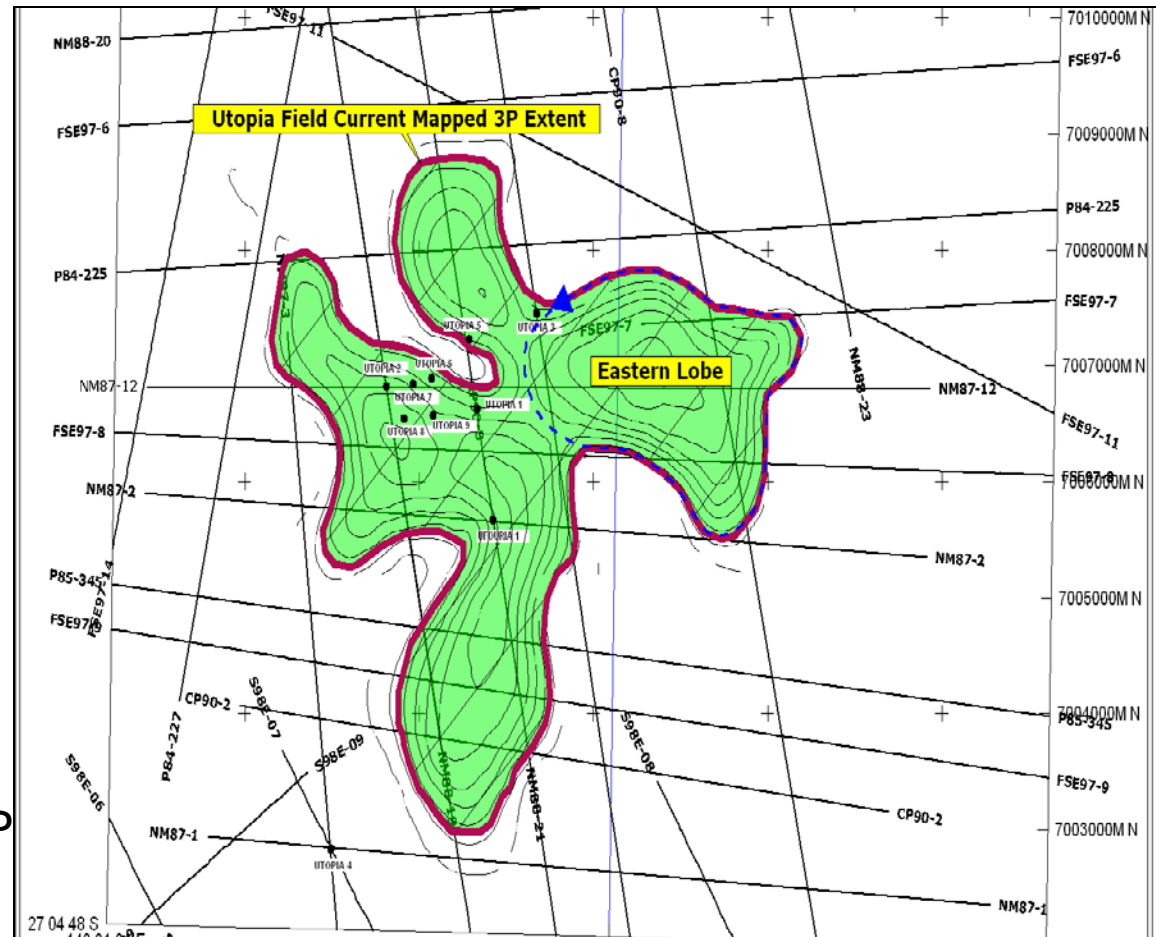


# Bridgeport Current Assets

## PL 214– Utopia Field

### Reserves

- Proven + Probable (2P) reserves of 3.0mmbbls gross (Bridgeport net: 1.8mmbbls)
- 3D Seismic acquisition in progress (delayed by 2 months due to rain)
- 3P resources anticipated to be extra 2mmbbl (Bridgeport net: 1.2mmbbl)
- By year end 2010 the company could be in a position of having total net 2P reserves in this field of 3mmbbl.



# Bridgeport Current Assets PL 214– Utopia Field



Nov 2010

A best practice facility meeting regulatory, environmental and good oilfield operating practice.

Nameplate capacities:

450bopd  
2,200bbl storage  
12 well capacity  
expandable

# Bridgeport Current Assets

## PL 214– Utopia Field

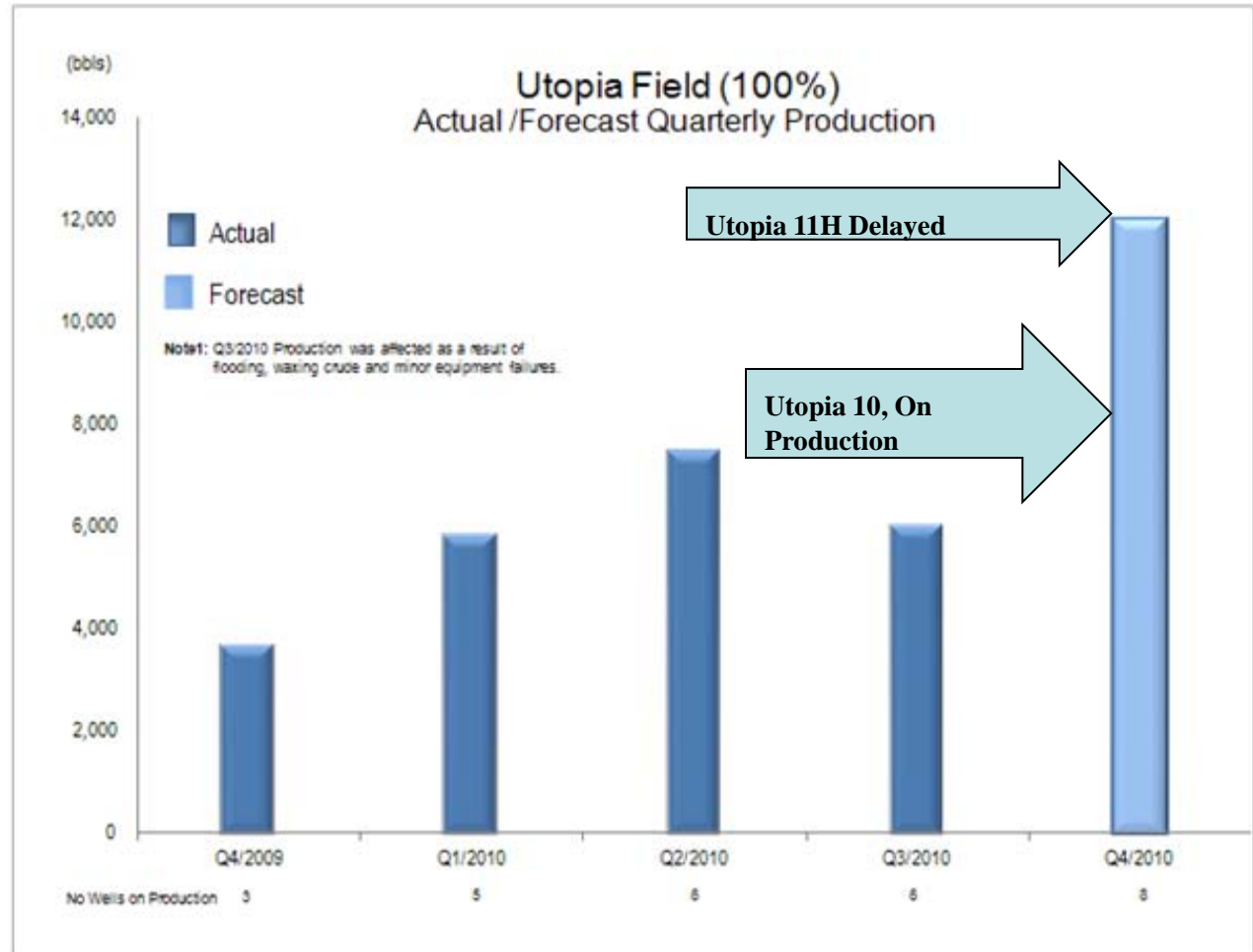
### 2010 Highlights

### *Steady Production Increase*

Field currently at 8000bbl per quarter

Utopia 11H delayed due to weather, ADS rig incident, interference with 3D seismic acquisition

U11H expected on production in March, 1 quarter late



# Bridgeport Current Assets

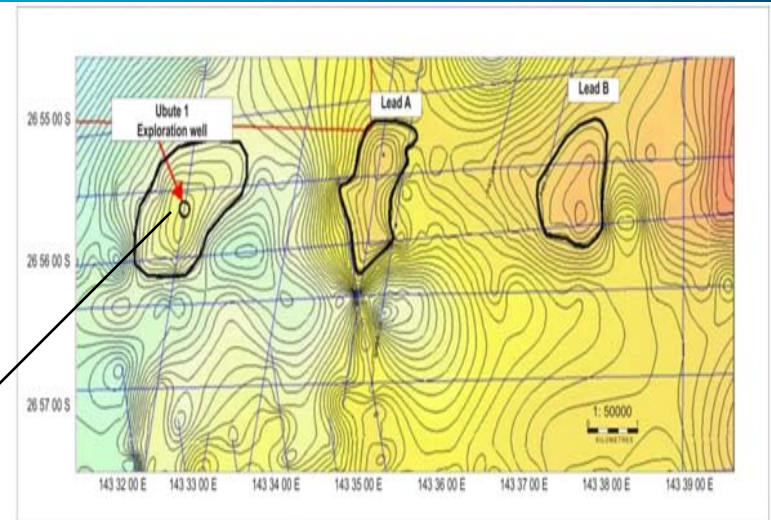
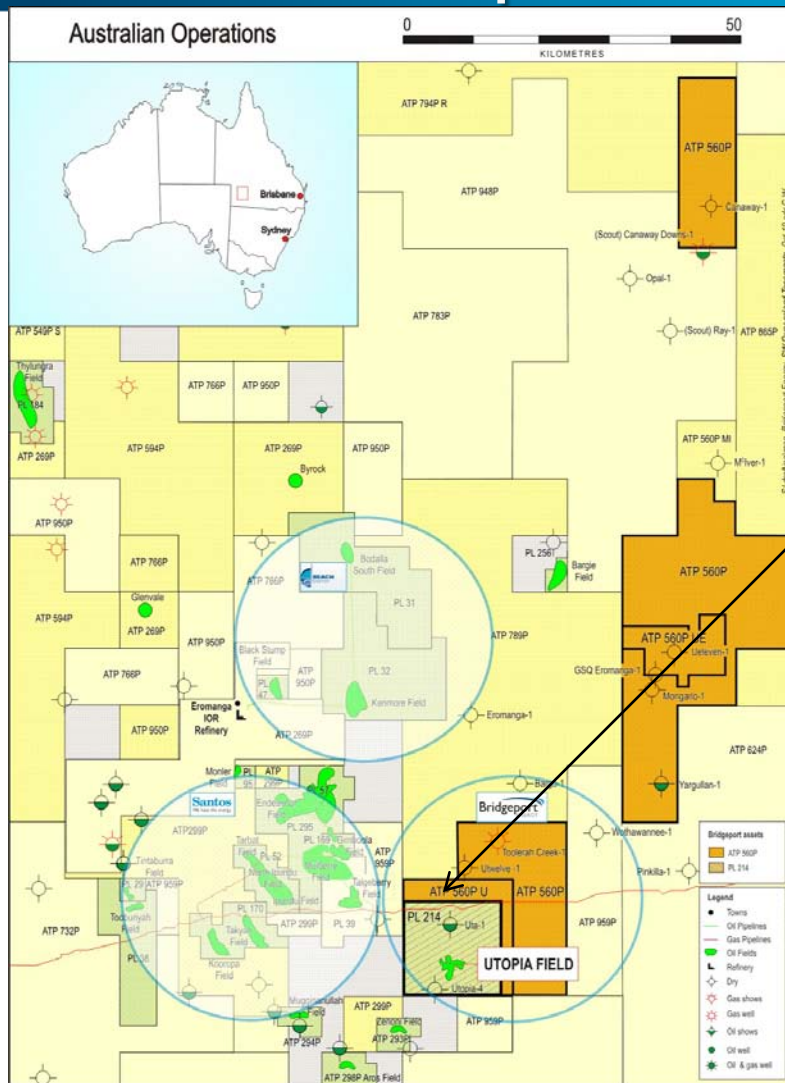
## PL 214 Production

### Targets

- Production increase to new budget level of 130bopd (8 producing wells in total) during Q1, 2011 (delay against original Q4, 2010 timing due to rain, flooding, rig incidents and interference with 3D seismic)
- Remaining 2011 capital expenditure covered by funds raised to date and field cash flow
- Operating expenditure stable and reduced (because of higher production) to under \$15/bbl

# Bridgeport Current Assets

## ATP560P - Exploration



Ubuta 1 drilled targeted 5mmbbls, encountered reservoir sands but dry hole  
 60km,2D acquisition completed  
 Portion of block relinquished,845sqkm remaining

Remaining 3P resource potential view of

- conventional oil resource of 2.5mmbbl risked
- coal seam gas resource of 400bcf gas

# Current Bridgeport Asset Value

2P Reserves Base	1.8mmbbl
NPV Value (excl/incl franking credits)	\$47M - \$55M
Per Share:	
- Diluted (incl franking credits)	\$0.44
- Diluted (excluding franking credits)	\$0.37
<u>Capital Structure-</u>	
Shares on Issue	96.9mm
20c Options on Issue	22.5mm
35c Options on Issue	7.7mm

# IOR Energy Upstream Portfolio

- At the AGM we advised that Board and management were working on another acquisition in the Cooper Eromanga basin area
- On 21 Jan Bridgeport entered into a conditional asset sale agreement (ASA) for the acquisition of the upstream portfolio of IOR Energy, a small independent E&P company with refining operations in the Eromanga.
- The assets are for sale as IOR seeks to concentrate on its downstream activities.
- The acquisition price is \$15.0mm plus 4.7mm shares at 33cents base value for 1.3mmbbl of 2P reserves and 4.5mmbbl of risked 3P resource









# IOR Energy Upstream Portfolio

## Other Assets:

2% interest in Naccowlah Production Block and ATP259P Exploration.  
10% interest in Jackson Loading Facility (allows us to take our own crude to Eromanga)  
Operated by Santos, producing 50bopd net to IOR

Victoria Exploration tenements PEP 150 and PEP 151

# New Hope Corporation – New Equity investor

New Hope Corporation – agreed to invest \$18.5M in the company at \$0.33 per share.

The pricing represents an appropriate uplift for Bridgeport shareholders whilst taking into account the significant discount that an incoming investor expects when subscribing a large amount of capital into an illiquid investment

New Hope will have a 35.5% (undiluted) interest in the company (29.8% diluted interest).

## Who Is New Hope Corporation

- ASX listed (ASX code: NHC). Market capitalisation circa \$3.9B
- New Hope is an independent energy company which produces coal for the international and domestic thermal coal markets from the New Acland and New Oakleigh mines based in South East Queensland. New Hope also has an interest in a coal shipping port operator.
- Major shareholder is Washington Soul Pattinson and Co Limited
- New Hope represents a large cornerstone investor for Bridgeport that has an understanding of the risks involved in the oil and gas sector and who can support its growth.




# Bridgeport Valuation (Post IOR/New Hope transaction)

2P Reserves Base	2.9mmbbl
NPV Value (excl/incl franking credits)	\$77M - \$88M
Per Share:	
- Diluted (incl franking credits)	\$0.49
- Diluted (excluding franking credits)	\$0.42
<u>Capital Structure-</u>	
Shares on Issue	152.9mm
20c Options on Issue	22.5mm
35c Options on Issue	7.7mm

# Strategic Benefits of IOR/New Hope Transaction

- Bridgeport investors recently completed a rights issue at \$0.30. The post IOR valuation uplift from that value is 57.5%
- Bridgeport's existing shareholder value accretion will be 11% from \$0.44 to \$0.49.
- Substantially increases the size and value of the company (2P reserves + 3P resources)
- Allows existing shareholders to participate in future growth of the company without adding further capital
- Introduces a large financial investor that has the ability to fund future acquisitions
- Enhances the exit opportunities for Bridgeport by providing funding ability from a perception point of view and/or a cornerstone investor to an IPO

# New Hope – Current Energy Investments

Investment	Stake	Description
	17.0%	Focus on development of coal bed methane in Australia and Asia
	19.9%	Coal seam gas producer and explorer
	19.9%	Conventional oil and gas resources, coal bed methane and geothermal energy
<b>Coal-to-Liquids Project</b>	25.0%	Coal Conversion Technologies

# Company Growth Plan

Acquire Production  
Eromanga Basin

- Acquired Oil Wells Inc of Kentucky (A\$6mm transaction, 33bopd)  
**A\$10.5mm Private Equity**

Organic  
Production Growth

- Drilled 3 new producers, added reserves, increased production to 100bopd
- Started production acceleration project targetting 700bopd (Bridgeport net 420bopd)  
**A\$6.5mm Rights Issue**

Exploration Activity

- Drill 1 exploration well and acquire 60km seismic ATP560P

Acquire Further  
Assets Eromanga  
Basin

- Acquiring assets of IOR Energy Upstream Portfolio  
**A\$15mm +4.7mm shares**

Exploration Activity

- Further wells in ATP560P and new acquisition area.  
**Float Company?**

Acquire New  
Producing Area

- Strategic areas with growth potential under consideration in Eromanga area and within Australia