

30 NOVEMBER 2009

MANAGING DIRECTOR/CEO'S REPORT

Welcome all shareholders to the first of what is intended to be a quarterly report covering the work activities of Newport Energy Pty Ltd (Newport Energy or the Company) and its affiliated companies. This edition will also explain a number of key corporate items which require your immediate attention and action. I strongly encourage all shareholders to read this information in full.

OVERVIEW OF ACTIVITIES

Firstly, thank you for your support of the Company in essentially its first quarter of activities. Progress has been rapid with complete transition of producing operations from the prior operator systems to the Newport systems achieved by 1 November 2009. The Newport Energy work team has additionally been busy planning for and commencing drilling operations for a three well development programme as per the full field development plan.

As at 19 November 2009, the Company has a shareholder base of in excess of 50 shareholders and has successfully raised A\$10.3 million in private equity funds. These funds have been used to acquire the assets and production of Oil Wells Inc of Kentucky; provide funding to drill up to three new development wells to increase production in PL 214 and allow for "G&G" (geological and geophysical) activities to progress on the work programme of ATP560P exploration permit. In addition Newport Energy has sufficient funding in place to allow management to pursue and assess production opportunities in line with our corporate strategy through 2010. While the acquisition of OWK took longer than anticipated, we are tracking well with our plan as presented to you in the IM.

We are also pleased to advise you that Mr. Pat Handley has joined the board in September 2009 as Chairman of the company. He has significant corporate and financial experience having previously served on the boards of Westpac, AMP and Suncorp as well as having been the Chairman of Pacific Brands. He was previously the CFO of Westpac.

We are also pleased that Mr Mike Arnett, who carried us through the critical, formative stages as our Chairman, will stay on as a director.

In addition, Mr Vincent Hua has joined the board in November 2009 and brings a wealth of financial and treasury experience. Mr Hua represents a significant investor base for us.

We are also actively interviewing for a director with appropriate technical oil and gas experience. We have several excellent candidates and expect an appointment in the near future.

We would also like to advise that we have now established our head office at Level 7, 111 Pacific Highway, North Sydney and have a total working staff of circa 10 people.

GENERAL MEETING

We must apologize that so early in our new company we must call an EGM to deal with some very time critical issues. As you will see below, are issues which must be dealt with in an expeditious manner. Enclosed with this newsletter is a Notice of Extraordinary General Meeting and an Explanatory Memorandum which provides additional information to enable you to assess the merits of the resolutions.

THE RESOLUTIONS PROPOSED ARE:

1. Change of Company name to Bridgeport Energy Pty Ltd

Newport Energy has been approached by another Newport group of Companies with trademark rights in Australia over the "Newport" name requesting Newport Energy to change its name to avoid any confusion in the future. After taking legal advice, the Board is recommending an immediate change of the company's name to "Bridgeport Energy Pty Ltd".

2. Conversion from a proprietary company limited by shares to a public company

As Newport Energy now has in excess of 50 shareholders, it is required to comply with Corporations Act requirements and immediately change the status of the Company from a proprietary company (Pty Ltd) to a public company (Limited). The change in company type will take effect when ASIC alters the details of Newport Energy's registration which will be 1 month after the relevant notice has been published in the ASIC Gazette.

3. Change of company name from Bridgeport Energy Pty Ltd to Bridgeport Energy Limited

Once ASIC has altered the details of the Company's registration, the Company is required under the Corporations Act to change its name from Bridgeport Energy Pty Ltd to Bridgeport Energy Limited to reflect the fact that it is a public company.

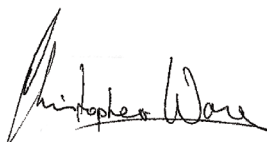
4. Adoption of a new public company constitution

As Newport Energy is converting to a public company, it must also update its Constitution. The resolution proposes that the Company's Constitution be replaced with a new constitution appropriate for a public listed company upon ASIC altering the details of the Company's registration.

The Extraordinary General Meeting will be held at 10am at Deacons, Level 18, 225 George Street Sydney on 22nd December 2009. We look forward to seeing you all there. If you are unable to attend, please return your completed proxy by 10am on 20th December 2009 to the address shown on the proxy form attached to the Notice of Extraordinary General Meeting.

I have also included the important details of our drilling program, which have already begun. In addition, we are already planning our program for the year 2010. We have also been shown some additional acquisition opportunities which I have identified.

If you have any questions at all about this report, the proposed resolutions or the operations of your business, please feel free to contact me. Again, thank you for your interest in the company.



Chris Way
Managing Director/CEO



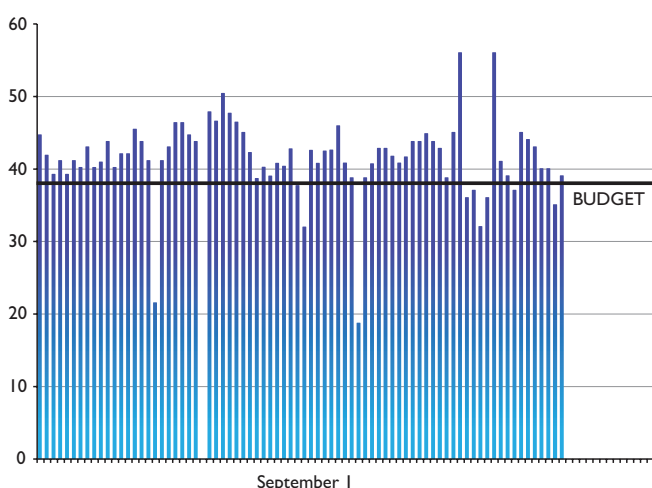
Pat Handley
Chairman

UTOPIA FIELD – PL 214

Production continues at a rate approaching 50bopd (see daily production figure), with optimisation of operating activities so far leading to a 40% improvement in production rates since our acquisition of the field on 31 August 2009. Further base production rate improvement is expected along with the ability to individually monitor and test well rates by end 2009. Our expectation is to reach a level of 65bopd with the current production wells; Utopia 1, 2, 3 and 6, although a workover on one or more wells may be necessary to ultimately achieve this.

Total field production for the period 1 September to 31 October 2009 was 2,561 bbl, represented a field average for the period of 42 bopd

Daily Production Rate (bopd) - Utopia Oil Field



Sales for the period made up of 4 crude oil loadouts (of a total 2,719 bbl) by road tanker to the Eromanga refinery. The permit gross revenue for the period 1 September to 31 October 2009 was A\$184,158 representing an average realised price of A\$68.22/bbl (after transport costs).

Implementation of non compliance safety improvements and preparation of draft emergency and safety documentation has progressed through the quarter with a detailed seriatum of production capital and operating action items prepared. This has formed the basis of the proposed joint venture work programme and budget for production activities. System upgrades and implementation of Newport procedures continues such that the production facility is now at an acceptable level for best practice producing operations.

The joint venture budget for 2010 was approved by the joint venture comprising an operating expenditure of A\$1.04mm (100% JV). The budget production plan for 2010 is 85,000 bbl as against a 2009 budget of 15,000bbl. This equates to an operating expenditure of A\$12.20/bbl as against A\$29/bbl for 2009...a significant improvement over prior years.

Looking forward into 2010, by mid year we expect to have:

1. a permanent water well delivering sufficient portable and drill water for ongoing work campaigns
2. permanent refurbished demountable buildings on site for production operations with office space and accommodation setup
3. modified the production facility to accommodate up to 8 wells with expansion capability, a new well testing tank arrangement, swapped storage tanks around for better efficiency and reconfigured loadout and transfer pump setups

4. upgraded safety standards at the facility with maintenance work around the production facility tankage, produced water reconfiguration to the interceptor pond, general upgrades to some of the wellhead areas, tankage inspection and sandblasting

Drilling planning has progressed through October and November with the contracting of drilling Rig No 6 from Australian Drilling Services and ordering of drilling equipment (tubulars and completion equipment) as well as the contracting of third party services. An Application to Drill was submitted to the QDME including requisite documentation for the drilling of Utopia 7 and 8. This drilling programme is expected to commence in early December 2009. A further well programme will be put in for Utopia 9 once the decision on Utopia 3 workover has been made.

ATP 560

During the quarter all the historical files and paper seismic lines were received from the US and contact was made with the various parties holding part interests in the 300km² block.

An application was submitted and approved by QDME to change the name of the permit holder from Oil Wells Inc of Kentucky to Newport Energy (Qld) Pty Ltd. This strategic name change was designed to support our current application to amend the ATP560 work programme and apply for a permit renewal for a further four years. The work programme with renewal which is pending and due to be determined by 30 Nov 2009, comprises 3 firm wells and 160km of seismic to be completed in the period 2010-2014, with 1 well and 60km of the seismic to be completed during 2010.

A full review of the block data is now in progress and we are talking to various parties regarding a potential farmout of 30-40% of the interest held by Newport to mitigate our exploration risks. These parties all currently hold minor interests in the permit and are interested in forming a joint venture over the whole block. Bow Energy withdrew from the northern Canaway blocks in which they had earned shallow coal seam rights. Our thought is to form a joint venture in first half, 2010 with a view to shooting seismic and drilling one exploration well in Q3, 2010.

NEW VENTURES

During October Newport participated in the Magellan Eastern Australia (MEA) asset sale process. Our indicative bid of \$5/bbl for the producing assets and reserves base of MEA (800,000bbl and 200bopd) was unsuccessful. The website of Magellan indicates that they are in further discussions with other parties. Whilst this was a good asset for our aggregating strategy in the Eromanga area, the price indicated by Magellan at some \$15/bbl was considered too high.

The growth strategy for the company remains unchanged from that set out the IM. Essentially the strategy is to acquire and further develop underexploited oil & gas assets with an initial focus in Australia and SE Asia, or other such opportunities which meet appropriate commercial thresholds. In the first instance we are reviewing aggregating opportunities in the Eromanga area, which if they can be acquired for an attractive price, will immediately add to our reserves and production portfolio.

Finally we are in discussion with an Australian joint venture regarding the opportunity to "drill for a working interest" in a tight oil/gas field. Whilst the field has substantial reserves (in excess of 100mmbbl) it will require substantial technology review and analysis before Newport would consider funding a work programme to earn interest. The assets however are in line with our investment plans as a company, so this project may warrant further review.